# **Extractive Sector Transparency Measures Act Report**

Reporting Year Reporting Entity Name	From:	1/1/2016	To: Imaginea Energy Corp	12/31/2016 D.
Reporting Entity ESTMA Identification Number			E981043	
Subsidiary Reporting Entities (if necessary)				
Attestation: Please check one of the the boxes below and provide	le the require	d informatio	on	
✓ Attestation ( by Reporting Entity)				
In accordance with the requirements of the ESTMA, and in particular section 9 the above. Based on my knowledge, and having exercised reasonable diligence, the purposes of the Act, for the reporting year listed above.				
Attestation (through independent audit)  In accordance with the requirements of the ESTMA, and in particular section 9 the entity(ies) and reporting year listed above. Such an audit was conducted in according independent attestation of ESTMA reports.  The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-Interport independent auditor's report can be found at [INSERT WEBLINK TO AUDIT	ordance with the  DD], on the EST	Technical Repo	orting Specifications issued ne entity(ies) and period list	by Natural Resources Canada for ed above.
	y Goos" nancial Office	r		<b>Date</b> : 5/26/2017

## **Extractive Sector Transparency Measures Act - Annual Report**

 Reporting Year
 From:
 1/1/2016
 To:
 12/31/2016

Reporting Entity Name Imaginea Energy Corp.

Reporting Entity ESTMA Identification
Number

E981043

Subsidiary Reporting Entities (if necessary)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Minister of Finance, Province of Alberta		210,000	470,000						Alberta royalties paid for gas and NGLS; Crown mineral and surface lease payments; ABSA payments
Canada	Alberta Energy Regulator			900,000						Administrative Fees and Orphan Levy
Canada	Alberta Petroluem Marketing Commission		1,080,000							Alberta oil crown royalties paid in kind (valued at the fair market value of the volumes sold)
Canada	County of Newel, Alberta	1,160,000		10,000						Property taxes, licensing fees
Canada	Cypress County, Alberta	410,000								Property taxes
Canada	Eastern Irrigation District			1,130,000						Surface lease payments, new well and liscensing fees
Canada	Special Areas Board	1,370,000		160,000						Property taxes, surface lease payments

#### Notes:

- 1. All payments are reporting in Canadian dollars (the reporting currency of the reporting entity).
- 2. All amounts have been rounded to the nearest CAD \$10,000 per Natural Resources Canada (NRCan) Guidance.
- 3. Royalties paid in kind have been valued at the fair market sale price at the time of payment.

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number From: 1/1/2016 To: 12/31/2016

Imaginea Energy Corp.

E981043

Subsidiary Reporting Entities (if necessary)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Princess Oil and Gas Extraction	1,220,000	210,000	680,000						
Canada	Jenner Oil and Gas Extraction	1,720,000	1,080,000	1,990,000						

### Notes:

- 1. All payments are reporting in Canadian dollars (the reporting currency of the reporting entity).
- 2. All amounts have been rounded to the nearest CAD \$10,000 per Natural Resources Canada (NRCan) Guidance.
- 3. Royalties paid in kind have been valued at the fair market sale price at the time of payment.
- 4. Project classification is based on the reporting entity's Cash Generating Units (CGU's) to be consistent with the entity's financial reporting under International Financial Reporting Standards.